Granite Ridge Resources, Inc. Reports Third Quarter 2025 Results and Declares Quarterly Cash Dividend

November 6, 2025

DALLAS--(BUSINESS WIRE)-- **Granite Ridge Resources, Inc. (“Granite Ridge” or the “Company”) (NYSE: GRNT)** today reported financial and operating results for the third quarter of 2025.

Third Quarter 2025 Highlights

- Grew daily production 27% to 31,925 barrels of oil equivalent (“Boe”) per day (51% oil), from 25,177 Boe per day for the third quarter of 2024.
- Reported net income of $14.5 million, or $0.11 per diluted share, versus $9.1 million, or $0.07 per diluted share, for the prior year period. Adjusted Net Income (non-GAAP) totaled $11.8 million, or $0.09 Adjusted Earnings Per Diluted Share (non-GAAP).
- Generated $78.6 million of Adjusted EBITDAX (non-GAAP).
- Invested $64.0 million in development capital expenditures and $16.5 million in acquisition capital to capture high quality drilling opportunities.
- Placed 9.3 net wells online.
- Declared dividend of $0.11 per share of common stock.
- Net Debt to Trailing Twelve Months Adjusted EBITDAX (non-GAAP) of 0.9x.
- Subsequent to quarter end, the Company’s Board of Directors declared a regular quarterly dividend of $0.11 per share payable on 12/15/2025 to shareholders of record as of 11/28/2025. Future declarations of dividends are subject to approval by the Board of Directors.
- Subsequent to quarter end, the Company issued $350.0 million aggregate principal amount of 8.875% senior unsecured notes at 96.0% of par with a stated maturity of November 5, 2029.

See “Supplemental Non-GAAP Financial Measures” below for descriptions of the above non-GAAP measures as well as a reconciliation of these measures to the associated GAAP (as defined herein) measures.

Tyler Farquharson, President and CEO of Granite Ridge, commented, “Granite Ridge delivered another quarter of strong execution and disciplined growth, demonstrating the consistency of our model and the strength of our diversified portfolio. Our Operated Partnership platform continues to perform well, highlighted by Admiral Permian Resources and other key partners who are driving operational excellence and capital efficiency across our portfolio.

“Subsequent to quarter end, we further strengthened our balance sheet through proactive refinancing that enhanced our liquidity and extended our financial runway heading into 2026. These actions reflect our continued commitment to maintaining a conservative capital structure and ensuring the flexibility to pursue high-return opportunities while delivering consistent cash returns to shareholders.

“As we look ahead to 2026, Granite Ridge is well positioned to build on this momentum. Our Operated Partnerships provide a repeatable path to growth, our non-operated portfolio continues to generate steady cash flow, and our financial strength enables us to create long-term value for shareholders through commodity cycles.”

Financial Results

Oil and natural gas sales for the third quarter of 2025 were $112.7 million. Net income was $14.5 million, or $0.11 per diluted share. Excluding non-cash and special items, Adjusted Net Income (non-GAAP) was $11.8 million, or $0.09 per diluted share.

Adjusted EBITDAX (non-GAAP) for the third quarter of 2025 totaled $78.6 million compared to $75.4 million for the third quarter of 2024. Cash flow from operating activities was $77.8 million, including $4.7 million in working capital changes. Operating Cash Flow Before Working Capital Changes (non-GAAP) was $73.1 million.

Production Results

Third quarter 2025 oil production volumes totaled 16,222 barrels (“Bbls”) per day, a 28% increase from the third quarter of 2024. Natural gas production for the third quarter of 2025 totaled 94,217 thousand cubic feet of natural gas (“Mcf”) per day, a 25% increase from the third quarter of 2024. The Company’s daily production for the third quarter of 2025 grew 27% from the third quarter of the prior year to 31,925 Boe per day.

Oil, Natural Gas and Related Product Sales

The Company’s average realized price for oil and natural gas for the third quarter of 2025, excluding the effect of commodity

derivatives, was $61.62 per Bbl and $2.39 per Mcf, respectively, compared to $73.44 per Bbl and $1.24 per Mcf realized in the third quarter of 2024.

Operating Costs

Lease operating expenses were $23.6 million ($8.03 per Boe) for the three months ended September 30, 2025 compared to $13.0 million ($5.62 per Boe) during the same period in 2024. The increase was primarily due to an overall increase in service costs, particularly saltwater disposal costs. Production and ad valorem taxes were $6.6 million for the quarter, or 6% of oil and natural gas sales. During the quarter, general and administrative expenses totaled $7.0 million, or $2.38 per Boe, inclusive of $0.4 million of nonrecurring severance and capital markets expenses and $1.3 million of non-cash stock-based compensation.

Capital Expenditures and Operational Activity

Capital expenditures for the quarter were $80.5 million comprised of $64.0 million of development capital and $16.5 million of property acquisition costs. The Company closed 17 acquisitions in the Permian and Utica Basins, adding an aggregate inventory of 13.6 net undeveloped locations.

The table below provides the costs incurred for oil and natural gas producing activities for the periods indicated:

	Three Months Ended September 30,		Nine Months Ended September 30,	
(in thousands)	**2025**	**2024**	**2025**	**2024**
Property acquisition costs:				
Proved	$ 807	$ —	$ 14,148	$ 2,824
Unproved	15,704	32,919	46,794	51,515
Development costs	64,006	77,171	212,593	206,761
Total costs incurred for oil and natural gas properties	$ 80,517	$ 110,090	$ 273,535	$ 261,100

The Company had 9.3 net wells turned in-line (“TIL”) during the third quarter of 2025, compared to 5.2 net wells TIL in the third quarter of 2024. Granite Ridge saw strong well performance across multiple basins, highlighted by robust initial production from recently TIL wells in the Permian Basin.

The table below provides a summary of gross and net wells completed and TIL for the three and nine months ended September 30, 2025:

	Three Months Ended September 30, 2025		Nine Months Ended September 30, 2025	
	Gross	**Net**	**Gross**	**Net**
Permian	25	7.3	113	24.3
Eagle Ford	5	0.5	7	0.5
Bakken	0	0.0	10	0.2
Haynesville	12	1.2	12	1.2
DJ	6	0.2	72	0.6
Appalachian	11	0.1	41	1.1
Total	59	9.3	255	27.9

At September 30, 2025, the Company had 108 gross (11.3 net) wells in process.

Liquidity and Capital Resources

As of September 30, 2025, Granite Ridge had $300.0 million of debt outstanding under its existing Credit Agreement and $86.5 million of liquidity, consisting of $74.7 million of committed borrowing availability and $11.8 million of cash on hand.

On November 5, 2025, the Company, as issuer, completed an issuance of $350.0 million aggregate principal amount of 8.875% senior unsecured notes at 96.0% of par with stated maturity on November 5, 2029 (the “2029 Senior Notes”) pursuant to a note purchase agreement. The 2029 Senior Notes were purchased by a group of institutional accounts, including funds managed by EOC Partners Advisors L.P. The Company used the net proceeds from issuance of the 2029 Senior Notes to repay certain amounts under the Credit Agreement and to pay related fees and expenses.

On November 5, 2025, the Company and its lenders entered into the Sixth Amendment to Credit Agreement, which amended the Credit Agreement to, among other things:

- reaffirm the borrowing base and aggregate elected commitment amounts at $375.0 million,
- permit the issuance of the 2029 Senior Notes, and

- extend the maturity date to 2029.

Commodity Derivatives Update

The Company's commodity derivatives strategy is intended to manage its exposure to commodity price fluctuations. Please see the table under "Derivatives Information" below for detailed information about Granite Ridge's current derivatives positions.

2025 Guidance

The following table summarizes the Company's operational and financial guidance for 2025.

Annual production (Boe per day)	31,000 - 33,000
Oil as a % of sales volumes	51% - 53%
Acquisitions ($ in millions)	$120 - $120
Development capital expenditures ($ in millions)	$280 - $300
Total capital expenditures ($ in millions)	$400 - $420
Lease operating expenses (per Boe)	$6.25 - $7.25
Production and ad valorem taxes (as a % of total sales)	6% - 7%
Cash general and administrative expense ($ in millions)	$25 - $27

Conference Call

Granite Ridge will host a conference call on November 7, 2025, at 10:00 AM CT (11:00 AM ET) to discuss its third quarter 2025 results. A brief Q&A session for security analysts will immediately follow the discussion. The telephone number and passcode to access the conference call are provided below:

Dial-in: (888) 660-6093
Intl. dial-in: (929) 203-0844
Participant Passcode: 4127559

To access the live webcast visit Granite Ridge's website at **www.graniteridge.com**. Alternatively, an audio replay will be available through November 21, 2025. To access the audio replay, dial (800) 770-2030 and enter confirmation code 4127559.

Upcoming Investor Events

Granite Ridge management will be participating in the following upcoming investor events:

- BofA Securities Global Energy Conference (Houston, TX) - November 12, 2025
- Stephens Annual Investment Conference (Nashville, TN) - November 20, 2025
- Capital One Securities Energy Conference (New Orleans, LA) - December 9, 2025

Any investor presentations to be used for such events will be posted prior to the respective event on Granite Ridge's website. Information on Granite Ridge's website does not constitute a portion of, and is not incorporated by reference into this press release.

About Granite Ridge

Granite Ridge is a scaled energy company which aims to provide shareholders with exposure similar to energy private equity through operated partnerships and traditional non-operated assets. We own assets in six prolific unconventional basins across the United States. We aim to deliver a diversified portfolio with best-in-class full cycle returns by investing in a large number of high-graded deals developed by proven public and private operators. We focus on success as measured by total shareholder returns, which we seek to balance with a low leverage profile. For more information, visit Granite Ridge's website at www.graniteridge.com.

Forward-Looking Statements and Cautionary Statements

This press release contains forward-looking statements regarding future events and future results that are subject to the safe harbors created under the Securities Act of 1933, as amended, and the Securities Exchange Act of 1934, as amended. All statements other than statements of historical facts included in this release regarding, without limitation, Granite Ridge's 2025 outlook, financial position, operating and financial performance, business strategy, plans and objectives of management for future operations, industry conditions, indebtedness covenant compliance, capital expenditures, production and cash flows are forward-looking statements. When used in this release, forward-looking statements are generally accompanied by terms or phrases such as "estimate," "project," "predict," "believe," "expect," "continue," "anticipate," "target," "could," "plan," "intend," "seek," "goal," "will," "should," "may" or other words and similar expressions that convey the uncertainty of future events or outcomes. Items contemplating or making assumptions about actual or potential future production and sales, market size, collaborations, and trends or operating results also constitute such forward-looking statements.

Forward-looking statements involve inherent risks and uncertainties, and important factors (many of which are beyond Granite

Ridge's control) that could cause actual results to differ materially from those set forth in the forward-looking statements, including the following: changes in Granite Ridge's strategy, future operations, financial position, estimated revenues and losses, projected costs, prospects and plans, changes in current or future commodity prices and interest rates, supply chain disruptions, infrastructure constraints and related factors affecting our properties, ability to acquire additional development opportunities and potential or pending acquisition transactions, as well as the effects of such acquisitions on the Company's cash position and levels of indebtedness, changes in reserves estimates or the value thereof, operational risks including, but not limited to, the pace of drilling and completions activity on our properties, changes in the markets in which Granite Ridge competes, geopolitical risk and changes in applicable laws, legislation, or regulations, including those relating to environmental matters, cyber-related risks, the fact that reserve estimates depend on many assumptions that may turn out to be inaccurate and that any material inaccuracies in reserve estimates or underlying assumptions will materially affect the quantities and present value of Granite Ridge's reserves, the outcome of any known and unknown litigation and regulatory proceedings, limited liquidity and trading of Granite Ridge's securities, acts of war, terrorism or uncertainty regarding the effects and duration of global hostilities, including the Israel-Hamas conflict, the Russia-Ukraine war, continued instability in the Middle East, and any associated armed conflicts or related sanctions which may disrupt commodity prices and create instability in the financial markets, and market conditions and global, regulatory, technical, and economic factors beyond Granite Ridge's control, including the potential adverse effects of world health events, affecting capital markets, general economic conditions, global supply chains, uncertainties with respect to trade policies (including the imposition of tariffs) and Granite Ridge's business and operations, increasing regulatory and investor emphasis on, and attention to, environmental, social and governance matters, our ability to establish and maintain effective internal control over financial reporting, and the other risks described under the heading "Item 1A. Risk Factors" in Granite Ridge's Annual Report on Form 10-K for the year ended December 31, 2024 filed with the Securities and Exchange Commission ("SEC"), as updated by any subsequent Quarterly Reports on Form 10-Q that Granite Ridge files with the SEC.

Granite Ridge has based these forward-looking statements on its current expectations and assumptions about future events. While management considers these expectations and assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory and other risks, contingencies and uncertainties, most of which are difficult to predict and many of which are beyond Granite Ridge's control. If one or more of these risks or uncertainties materialize, or if the underlying assumptions prove incorrect, our actual results may vary materially from those expected or projected. Granite Ridge does not undertake any duty to update or revise any forward-looking statements, except as may be required by the federal securities laws.

Use of Non-GAAP Financial Measures

To supplement the presentation of the Company's financial results prepared in accordance with U.S. Generally Accepted Accounting Principles ("GAAP"), this press release contains certain financial measures that are not prepared in accordance with GAAP, including Adjusted Net Income, Adjusted Earnings Per Share, Adjusted EBITDAX, Trailing Twelve Months Adjusted EBITDAX, Operating Cash Flow Before Working Capital Changes, and Net Debt.

See "Supplemental Non-GAAP Financial Measures" below for a description and reconciliation of each non-GAAP measure presented in this press release to the most directly comparable financial measure calculated in accordance with GAAP.

Granite Ridge Resources, Inc.
Condensed Consolidated Balance Sheets
(Unaudited)

(in thousands, except par value and share data)	**September 30, 2025**	**December 31, 2024**
ASSETS		
Current assets:		
Cash	$ 11,832	$ 9,419
Revenue receivable	74,669	69,692
Advances to operators	2,786	19,959
Prepaid and other current assets	1,131	3,831
Derivative assets - commodity derivatives	6,809	537
Equity investments	11,574	31,783
Total current assets	108,801	135,221
Property and equipment:		
Oil and gas properties, successful efforts method	1,815,027	1,540,021
Accumulated depletion	(800,177)	(643,051)
Total property and equipment, net	1,014,850	896,970
Long-term assets:		
Derivative assets - commodity derivatives	1,373	—
Other long-term assets	3,516	4,288
Total long-term assets	4,889	4,288
Total assets	$ 1,128,540	$ 1,036,479

LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Accounts payable and accrued liabilities	$ 75,413	$ 99,440
Derivative liabilities - commodity derivatives	426	1,822
Other liabilities	1,124	546
Total current liabilities	76,963	101,808
Long-term liabilities:		
Long-term debt	300,000	205,000
Derivative liabilities - commodity derivatives	1,055	3,679
Asset retirement obligations	11,511	10,693
Deferred tax liability	95,119	79,946
Total long-term liabilities	407,685	299,318
Total liabilities	484,648	401,126
Stockholders' Equity:		
Common stock, $0.0001 par value, 431,000,000 shares authorized, 136,937,989 and 136,417,677 issued at September 30, 2025 and December 31, 2024, respectively	14	14
Additional paid-in capital	657,859	655,472
Retained earnings	22,215	16,047
Treasury stock, at cost, 5,686,711 and 5,683,921 shares at September 30, 2025 and December 31, 2024, respectively	(36,196)	(36,180)
Total stockholders' equity	643,892	635,353
Total liabilities and stockholders' equity	$ 1,128,540	$ 1,036,479

Granite Ridge Resources, Inc.
Condensed Consolidated Statements of Operations
(Unaudited)

(in thousands, except per share data)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
Revenues:				
Oil and natural gas sales	$ 112,671	$ 94,075	$ 344,821	$ 273,723
Operating costs and expenses:				
Lease operating expenses	23,596	13,026	59,954	42,174
Production and ad valorem taxes	6,551	6,345	21,356	18,975
Depletion and accretion expense	55,947	44,149	157,804	126,682
Impairments of unproved properties	—	—	—	732
General and administrative	6,988	5,590	22,968	18,705
Other, net	—	283	(120)	283
Total operating costs and expenses	93,082	69,393	261,962	207,551
Net operating income	19,589	24,682	82,859	66,172
Other income (expense):				
Gain on derivatives - commodity derivatives	5,224	11,841	14,292	7,895
Interest expense, net	(6,069)	(4,820)	(16,998)	(13,797)
Gain (loss) on equity investments	548	(18,320)	(15,218)	(19,315)
Other income (loss)	—	1	(93)	271
Total other income (expense)	(297)	(11,298)	(18,017)	(24,946)
Income before income taxes	19,292	13,384	64,842	41,226
Income tax expense	4,769	4,330	15,426	10,845
Net income	$ 14,523	$ 9,054	$ 49,416	$ 30,381
Net income per share:				

Basic	$ 0.11	$ 0.07	$ 0.38	$ 0.23
Diluted	$ 0.11	$ 0.07	$ 0.38	$ 0.23
Weighted-average number of shares outstanding:				
Basic	130,472	130,204	130,426	130,182
Diluted	130,506	130,242	130,500	130,219

Granite Ridge Resources, Inc.
Condensed Consolidated Statements of Cash Flows
(Unaudited)

	Nine Months Ended September 30,	
(in thousands)	**2025**	**2024**
Operating activities:		
Net income	$ 49,416	$ 30,381
Adjustments to reconcile net income to net cash provided by operating activities:		
Depletion and accretion expense	157,804	126,682
Impairments of unproved properties	—	732
Unrealized (gain) loss on derivatives - commodity derivatives	(11,666)	4,494
Stock-based compensation	2,387	1,683
Amortization of deferred financing costs	1,222	3,162
Loss on equity investments	15,218	19,415
Deferred income taxes	15,173	10,733
Other	(266)	(145)
Increase (decrease) in cash attributable to changes in operating assets and liabilities:		
Revenue receivable	(4,978)	14,429
Other receivable	317	(18)
Accounts payable and accrued liabilities	5,797	(3,240)
Prepaid and other current assets	1,497	(859)
Other liabilities	(7)	87
Net cash provided by operating activities	231,914	207,536
Investing activities:		
Capital expenditures for oil and natural gas properties	(233,135)	(193,376)
Acquisition of oil and natural gas properties	(57,048)	(51,994)
Proceeds from sale of equity investments	4,991	3,362
Proceeds from sale of oil and natural gas properties	175	3,064
Refund of advances to operators	4,230	5,314
Net cash used in investing activities	(280,787)	(233,630)
Financing activities:		
Proceeds from borrowing on credit facilities	135,000	85,000
Repayments of borrowing on credit facilities	(40,000)	—
Deferred financing costs	(450)	(3,004)
Purchase of treasury shares	(16)	(418)
Payment of dividends	(43,248)	(43,112)
Net cash provided by financing activities	51,286	38,466
Net change in cash and restricted cash	2,413	12,372
Cash and restricted cash at beginning of period	9,419	10,730
Cash and restricted cash at end of period	$ 11,832	$ 23,102
Supplemental disclosure of non-cash investing activities:		
Change in accrued capital expenditures included in accounts payable and accrued liabilities	$ (13,575)	$ 40,003
Advances to operators applied to development of oil and natural gas properties	$ 115,868	$ 80,320

Granite Ridge Resources, Inc.
Summary Production and Price Data

The following table sets forth summary information concerning production and operating data for the periods indicated:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
Net Sales (in thousands):				
Oil sales	$ 91,960	$ 85,503	$ 273,269	$ 238,761
Natural gas and related product sales	20,711	8,572	71,552	34,962
Total revenues	$ 112,671	$ 94,075	$ 344,821	$ 273,723
Net Production:				
Oil (MBbl)	1,492	1,164	4,277	3,129
Natural gas (MMcf)	8,668	6,912	24,994	20,758
Total (MBoe)[1]	2,937	2,316	8,443	6,589
Average Daily Production:				
Oil (Bbl)	16,222	12,655	15,666	11,420
Natural gas (Mcf)	94,217	75,133	91,554	75,758
Total (Boe)[1]	31,925	25,177	30,925	24,046
Average Sales Prices:				
Oil (per Bbl)	$ 61.62	$ 73.44	$ 63.89	$ 76.31
Effect of gain on settled oil derivatives on average price (per Bbl)	0.02	0.55	0.16	0.11
Oil net of settled oil derivatives (per Bbl)[2]	$ 61.64	$ 73.99	$ 64.05	$ 76.42
Natural gas sales (per Mcf)	$ 2.39	$ 1.24	$ 2.86	$ 1.68
Effect of gain on settled natural gas derivatives on average price (per Mcf)	0.20	0.74	0.08	0.58
Natural gas sales net of settled natural gas derivatives (per Mcf)[2]	$ 2.59	$ 1.98	$ 2.94	$ 2.26
Realized price on a Boe basis excluding settled commodity derivatives	$ 38.36	$ 40.61	$ 40.84	$ 41.54
Effect of gain on settled commodity derivatives on average price (per Boe)	0.60	2.47	0.31	1.88
Realized price on a Boe basis including settled commodity derivatives[2]	$ 38.96	$ 43.08	$ 41.15	$ 43.42
Operating Expenses (in thousands):				
Lease operating expenses	$ 23,596	$ 13,026	$ 59,954	$ 42,174
Production and ad valorem taxes	6,551	6,345	21,356	18,975
Depletion and accretion expense	55,947	44,149	157,804	126,682
General and administrative	6,988	5,590	22,968	18,705
Costs and Expenses (per Boe):				
Lease operating expenses	$ 8.03	$ 5.62	$ 7.10	$ 6.40
Production and ad valorem taxes	$ 2.23	$ 2.74	$ 2.53	$ 2.88
Depletion and accretion	$ 19.05	$ 19.06	$ 18.69	$ 19.23
General and administrative	$ 2.38	$ 2.41	$ 2.72	$ 2.84
Net Producing Wells at Period-End:	235.27	195.88	235.27	195.88

(1) Natural gas is converted to Boe using the ratio of one barrel of oil to six Mcf of natural gas.

(2) The presentation of realized prices including settled commodity derivatives is a result of including the net cash receipts from (payments on) commodity derivatives to realized pricing. This presentation of average prices with derivatives is a means by which to reflect the actual cash performance of our commodity derivatives for the respective periods and presents oil and natural gas prices with derivatives in a manner consistent with the presentation generally used by the investment community.

Granite Ridge Resources, Inc.
Derivatives Information

The table below provides data associated with the Company's derivatives at November 6, 2025, for the periods indicated:

	Q4 2025	2026	2027
Collar (oil)			
Volume (Bbl)	806,958	2,408,128	902,396
Weighted-average floor price ($/Bbl)	$ 59.32	$ 59.06	$ 52.50
Weighted-average ceiling price ($/Bbl)	$ 75.38	$ 69.88	$ 75.00
Swaps (oil)			
Volume (Bbl)	210,180	357,224	452,936
Weighted-average price ($/Bbl)	$ 60.92	$ 60.33	$ 60.21
Collar (natural gas)			
Volume (Mcf)	4,958,499	12,487,504	3,332,922
Weighted-average floor price ($/Mcf)	$ 3.44	$ 3.50	$ 4.00
Weighted-average ceiling price ($/Mcf)	$ 4.32	$ 4.33	$ 5.15
Swaps (natural gas)			
Volume (Mcf)	831,350	7,252,148	6,777,284
Weighted-average price ($/Mcf)	$ 3.67	$ 3.73	$ 3.65

Granite Ridge Resources, Inc.
Supplemental Non-GAAP Financial Measures

The Company reports its financial results in accordance with GAAP. However, the Company believes certain non-GAAP performance measures may provide financial statement users with additional meaningful comparisons between current results, the results of its peers and the results of prior periods. In addition, the Company believes these measures are used by analysts and others in the valuation, rating and investment recommendations of companies within the oil and natural gas exploration and production industry. See the reconciliations throughout this release of GAAP financial measures to non-GAAP financial measures for the periods indicated.

Reconciliation of Net Income to Adjusted EBITDAX

Adjusted EBITDAX is presented herein and reconciled from the GAAP measure of net income because of its wide acceptance by the investment community as a financial indicator.

The Company defines Adjusted EBITDAX as net income before depletion and accretion expense, unrealized (gain) loss on derivatives – commodity derivatives, interest expense, net, non-cash stock-based compensation, income tax expense, impairment of unproved properties, impairment of long-lived assets, (gain) loss on equity investments, and other, net. Adjusted EBITDAX is not a measure of net income or cash flows as determined by GAAP.

The Company's Adjusted EBITDAX measure provides additional information that may be used to better understand the Company's operations. Adjusted EBITDAX is one of several metrics that the Company uses as a supplemental financial measurement in the evaluation of its business and should not be considered in isolation or as an alternative to, or more meaningful than, net income as an indicator of operating performance. Certain items excluded from Adjusted EBITDAX are significant components in understanding and assessing a company's financial performance, such as a company's cost of capital and tax structure, as well as the historic cost of depreciable and depletable assets. Adjusted EBITDAX, as used by the Company, may not be comparable to similarly titled measures reported by other companies. The Company believes that Adjusted EBITDAX is a widely followed measure of operating performance and is one of many metrics used by the Company's management team and by other users of the Company's consolidated financial statements. For example, Adjusted EBITDAX can be used to assess the Company's operating performance and return on capital in comparison to other independent exploration and production companies without regard to financial or capital structure, and to assess the financial performance of the Company's assets and the Company without regard to capital structure or historical cost basis.

The following table provides a reconciliation of the GAAP measure of net income to Adjusted EBITDAX for the periods indicated:

	Three Months Ended September 30,		Nine Months Ended September 30,	
(in thousands)	**2025**	**2024**	**2025**	**2024**
Net income	$ 14,523	$ 9,054	$ 49,416	$ 30,381
Interest expense, net	6,069	4,820	16,998	13,797
Income tax expense	4,769	4,330	15,426	10,845
Other, net	—	283	(120)	283
Depletion and accretion expense	55,947	44,149	157,804	126,682
Non-cash stock-based compensation	1,339	588	2,387	1,683
Impairments of unproved properties	—	—	—	732

Unrealized (gain) loss on derivatives - commodity derivatives	(3,456)	(6,112)	(11,666)	4,494
(Gain) loss on equity investments	(548)	18,320	15,218	19,315
Adjusted EBITDAX	$ 78,643	$ 75,432	$ 245,463	$ 208,212

The Company defines Trailing Twelve Months Adjusted EBITDAX as the accumulation of the prior twelve months Adjusted EBITDAX. Adjusted EBITDAX for each of the quarters ended December 31, 2024, March 31, 2025, and June 30, 2025 were previously reported in an earnings release relating to the applicable quarter, and the reconciliation of net income to Adjusted EBITDAX for each quarter is included in the applicable earnings release.

The following table provides a reconciliation of the GAAP measure of net income to Trailing Twelve Months Adjusted EBITDAX for the period indicated:

(in thousands)	**Trailing Twelve Months Ended September 30, 2025**
Net income	$ 37,794
Interest expense, net	21,671
Income tax expense	10,788
Other, net	(644)
Depletion and accretion expense	207,651
Non-cash stock-based compensation	3,002
Impairments of long-lived assets	35,637
Unrealized loss on derivatives - commodity derivatives	1,111
Loss on equity investments	11,086
Trailing Twelve Months Adjusted EBITDAX	$ 328,096

Reconciliation of Debt to Net Debt

The Company provides Net Debt, which is a non-GAAP financial measure. The Company defines Net Debt as long-term debt less cash as of the balance sheet date. The Company's Net Debt to Trailing Twelve Months Adjusted EBITDAX provides investors with insight into the Company's leverage as of the measurement date.

The following table provides a reconciliation from the GAAP measure of Debt to Net Debt and Net Debt to Trailing Twelve Months Adjusted EBITDAX ratio:

(in thousands except for ratio)	**September 30, 2025**
Long-term debt	$ 300,000
Cash	11,832
Net Debt	$ 288,168
Net Debt to Trailing Twelve Months Adjusted EBITDAX Ratio	0.9

Reconciliation of Net Income to Adjusted Net Income and Adjusted Earnings Per Share

The Company provides Adjusted Net Income and Adjusted Earnings Per Share, which are non-GAAP financial measures. Adjusted Net Income and Adjusted Earnings Per Share represent earnings and diluted earnings per share determined under GAAP without regard to certain non-cash and nonrecurring items. The Company defines Adjusted Net Income as net income as determined under GAAP excluding impairments of long lived assets, unrealized (gain) loss on derivatives - commodity derivatives, (gain) loss on equity investments, deferred financing cost amortization acceleration, certain nonrecurring general and administrative expenses and tax impact on above adjustments.

The Company defines Adjusted Earnings Per Share as Adjusted Net Income divided by weighted average number of diluted shares of common stock outstanding.

The Company believes these measures provide useful information to analysts and investors for analysis of its operating results on a recurring, comparable basis from period to period. Adjusted Net Income and Adjusted Earnings Per Share should not be considered in isolation or as a substitute for earnings or diluted earnings per share as determined in accordance with GAAP and may not be comparable to other similarly titled measures of other companies.

The following table provides a reconciliation from the GAAP measure of net income to Adjusted Net Income, both in total and on a

per diluted share basis, for the periods indicated:

(in thousands, except share data)	Three Months Ended September 30, 2025	Three Months Ended September 30, 2024	Nine Months Ended September 30, 2025	Nine Months Ended September 30, 2024
Net income	$ 14,523	$ 9,054	$ 49,416	$ 30,381
Impairments of unproved properties	—	—	—	732
Unrealized (gain) loss on derivatives - commodity derivatives	(3,456)	(6,112)	(11,666)	4,494
(Gain) loss on equity investments	(548)	18,320	15,218	19,315
Deferred financing cost amortization acceleration	—	—	—	2,167
Nonrecurring general and administrative expenses - severance costs	25	—	1,757	—
Nonrecurring general and administrative expenses - capital markets transaction costs	400	—	1,512	—
Tax impact on above adjustments (a)	808	(2,808)	(1,542)	(6,143)
Adjusted Net Income	$ 11,752	$ 18,454	$ 54,695	$ 50,946
Earnings per diluted share - as reported	$ 0.11	$ 0.07	$ 0.38	$ 0.23
Impairments of unproved properties	—	—	—	0.01
Unrealized (gain) loss on derivatives - commodity derivatives	(0.03)	(0.05)	(0.09)	0.04
(Gain) loss on equity investments	—	0.14	0.12	0.15
Deferred financing cost amortization acceleration	—	—	—	0.02
Nonrecurring general and administrative expenses - severance costs	—	—	0.01	—
Nonrecurring general and administrative expenses - capital markets transaction costs	—	—	0.01	—
Tax impact on above adjustments (a)	0.01	(0.02)	(0.01)	(0.06)
Adjusted Earnings Per Diluted Share	$ 0.09	$ 0.14	$ 0.42	$ 0.39
Adjusted earnings per share:				
Basic earnings	$ 0.09	$ 0.14	$ 0.42	$ 0.39
Diluted earnings	$ 0.09	$ 0.14	$ 0.42	$ 0.39

(a) Estimated using statutory tax rate in effect for the period.

Reconciliation of Net Cash Provided by Operating Activities to Operating Cash Flow Before Working Capital Changes

The Company provides Operating Cash Flow ("OCF") Before Working Capital Changes, which is a non-GAAP financial measure. The Company defines OCF Before Working Capital Changes as net cash provided by operating activities as determined under GAAP excluding changes in operating assets and liabilities such as: changes in cash due to changes in operating assets and liabilities, revenue receivable, other receivable, accounts payable and accrued liabilities, prepaid and other current assets, and other payables. The Company believes OCF Before Working Capital Changes is an accepted measure of an oil and natural gas company's ability to generate cash used to fund development and acquisition activities and service debt or pay dividends.

This non-GAAP measure should not be considered as an alternative to, or more meaningful than, net cash provided by operating activities as an indicator of operating performance.

The following table provides a reconciliation from the GAAP measure of net cash provided by operating activities to OCF Before Working Capital Changes:

(in thousands)	Three Months Ended September 30, 2025	Three Months Ended September 30, 2024	Nine Months Ended September 30, 2025	Nine Months Ended September 30, 2024
Net cash provided by operating activities	$ 77,780	$ 74,694	$ 231,914	$ 207,536
Changes in cash due to changes in operating assets and liabilities:				
Revenue receivable	(1,978)	(8,744)	4,978	(14,429)
Other receivable	(199)	548	(317)	18
Accounts payable and accrued liabilities	(2,595)	842	(5,797)	3,240

Prepaid and other current assets	—	(435)	(1,497)	859
Other payable	109	3,802	7	(87)
Total working capital changes	(4,663)	(3,987)	(2,626)	(10,399)
Operating Cash Flow Before Working Capital Changes	$ 73,117	$ 70,707	$ 229,288	$ 197,137

Investor and Media Contact:
IR@GraniteRidge.com - (214) 396-2850

Source: Granite Ridge Resources, Inc.